

Viking Gas Transmission Company
Deferred GRO Report (Gas Required for Operations)
Fifteen Months - January 2018 through March 2019
Calculations by Month

A	B	C	D =B*C	E	F	G =E*F	H	I	J =H*I	K	L =D+G+J+K	M	N	O =M*C	P =N*I	Q =P+O	R =Q+L	S	T	U =R-S-T	V =Prev. Bal. +U	X
Month	Zone 1-1 Scheduled Receipt Quantities	Zone 1-1 FLRP	Actual GRO Recovery Zone 1-1	Zone 2-2 Scheduled Receipt Quantities	Zone 2-2 FLRP	Actual GRO Recovery Zone 2-2	Zone 1-2 Scheduled Receipt Quantities	Zone 1-2 FLRP	Actual GRO Recovery Zone 1-2	Rounding	Total Actual GRO Recovery for Transport	Zone 1-1 LMS Allocated Quantities	Zone 1-2 LMS Allocated Quantities	Actual GRO Recovery for LMS Zone 1-1	Actual GRO Recovery for LMS Zone 1-2	Total GRO Recovery for LMS	Total GRO Recovery Transport and LMS	Actual Fuel Used in Operating the Pipeline	Actual L&U in Operating the Pipeline (Gain)/Loss	Deferred GRO Over/(Under) Recovery	Cumulative Deferred GRO Balance Over/(Under) Recovery	Notes
December 2017 Cumulative Deferred GRO Balance																					(16,217)	
Jan-18	7,056,009	1.40%	98,784	383,770	0.25%	959	6,113,324	1.65%	100,870	(127)	200,486	42,160	(3,944)	590	(59)	531	201,017	84,530	(32,100)	148,587	132,370	
Feb-18	6,360,653	1.40%	89,049	205,143	0.25%	513	5,398,059	1.65%	89,068	(105)	178,525	(16,355)	(8,824)	(229)	(152)	(381)	178,144	54,185	(33,372)	157,331	289,701	
Mar-18	4,943,455	1.40%	69,208	81,371	0.25%	203	4,779,460	1.65%	78,861	88	148,360	15,385	(742)	219	(12)	207	148,567	43,084	(41,452)	146,935	436,636	
Apr-18	4,315,455	0.67%	28,914	190,338	0.19%	362	7,322,368	0.86%	62,972	12	92,260	(48,420)	(28,925)	(328)	(249)	(577)	91,683	88,155	(53,692)	57,220	493,856	
May-18	-	0.67%	-	-	0.19%	-	-	0.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	
Jun-18	-	0.67%	-	-	0.19%	-	-	0.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	
Jul-18	-	0.67%	-	-	0.19%	-	-	0.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	
Aug-18	-	0.67%	-	-	0.19%	-	-	0.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sep-18	-	0.67%	-	-	0.19%	-	-	0.86%	-	-	-	-	-	-	-	-	-	-	-	-	-	
Oct-18	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
Nov-18	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
Dec-18	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
Jan-19	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
Feb-19	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	
Mar-19	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	

Notes:
Quantities are in dekatherms.
Load Management Service (LMS) is a balancing service offered to point operators per Viking's FERC Gas Tariff (section 5(b)(ii) of the LMS Rate Schedule). In addition to correcting the monthly imbalances in cash, Viking shall be paid the "Transportation Component" of deliveries.
The "Transportation Component" shall include any applicable fuel and use charges that are reflected on this schedule.