

VGT GRO

Viking Gas Transmission Company
 Deferred GRO Report (Gas Required for Operations)
 Fifteen Months - January 2019 through March 2020
 Calculations by Month

A	B	C	D =B*C	E	F	G =E*F	H	I	J =H*I	K	L =D+G+J+K	M	N	O =M*C	P =N*I	Q =P+O	R =Q+L	S	T	U =R-S-T	V =Prev. Bal. +U	X
Month	Zone 1-1 Scheduled Receipt Quantities	Zone 1-1 FLRP	Actual GRO Recovery Zone 1-1	Zone 2-2 Scheduled Receipt Quantities	Zone 2-2 FLRP	Actual GRO Recovery Zone 2-2	Zone 1-2 Scheduled Receipt Quantities	Zone 1-2 FLRP	Actual GRO Recovery Zone 1-2	Rounding	Total Actual GRO Recovery for Transport	Zone 1-1 LMS Allocated Quantities	Zone 1-2 LMS Allocated Quantities	Actual GRO Recovery for LMS Zone 1-1	Actual GRO Recovery for LMS Zone 1-2	Total GRO Recovery for LMS	Total GRO Recovery Transport and LMS	Actual Fuel Used in Operating the Pipeline	Actual L&U in Operating the Pipeline (Gain)/Loss	Deferred GRO Over/(Under) Recovery	Cumulative Deferred GRO Balance Over/(Under) Recovery	Notes
December 2018 Cumulative Deferred GRO Balance																					207,040	
Jan-19	7,223,496	0.23%	16,614	332,557	0.04%	133	6,601,311	0.27%	17,824	(441)	34,130	(27,909)	5,666	(64)	15	(50)	34,080	80,912	(30,953)	(15,879)	191,161	
Feb-19	7,221,386	0.23%	16,609	332,886	0.04%	133	5,958,259	0.27%	16,087	(424)	32,405	(34,919)	(26,469)	(80)	(74)	(154)	32,251	76,867	(23,895)	(20,721)	170,440	
Mar-19	5,072,365	0.23%	11,666	412,680	0.04%	165	4,917,051	0.27%	13,276	(458)	24,649	(68,950)	(21,455)	(159)	(55)	(214)	24,435	46,996	(7,125)	(15,436)	155,004	
Apr-19	4,636,453	0.80%	37,092	106,370	0.24%	255	5,941,990	1.04%	61,797	50	99,194	1,835	(43,434)	15	(456)	(441)	98,753	88,024	(21,986)	32,715	187,719	
May-19	3,992,250	0.80%	31,938	24,627	0.24%	59	5,636,883	1.04%	58,624	63	90,684	(23,774)	(10,584)	(190)	(114)	(304)	90,380	71,777	(28,572)	47,175	234,894	
Jun-19	-	0.80%	-	-	0.24%	-	-	1.04%	-	-	-	-	-	-	-	-	-	-	-	-	234,894	
Jul-19	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	234,894	
Aug-19	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	234,894	
Sep-19	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	234,894	
Oct-19	-	0.00%	-	-	0.00%	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	234,894	
Nov-19	-	0.23%	-	-	0.04%	-	-	0.27%	-	-	-	-	-	-	-	-	-	-	-	-	234,894	
Dec-19	-	0.23%	-	-	0.04%	-	-	0.27%	-	-	-	-	-	-	-	-	-	-	-	-	234,894	
Jan-20	-	0.23%	-	-	0.04%	-	-	0.27%	-	-	-	-	-	-	-	-	-	-	-	-	234,894	
Feb-20	-	0.23%	-	-	0.04%	-	-	0.27%	-	-	-	-	-	-	-	-	-	-	-	-	234,894	
Mar-20	-	0.23%	-	-	0.04%	-	-	0.27%	-	-	-	-	-	-	-	-	-	-	-	-	234,894	

Notes:
 Quantities are in dekatherms.
 Load Management Service (LMS) is a balancing service offered to point operators per Viking's FERC Gas Tariff (section 5(b)(ii) of the LMS Rate Schedule). In addition to correcting the monthly imbalances in cash, Viking shall be paid the "Transportation Component" of deliveries.
 The "Transportation Component" shall include any applicable fuel and use charges that are reflected on this schedule.