

Viking Gas Transmission Company
Deferred GRO Report (Gas Required for Operations)
Fifteen Months - January 2017 through March 2018
Calculations by Month

A	B	C	D =B*C	E	F	G =E*F	H	I	J =H*I	K	L =D+G+J+K	M	N	O =M*C	P =N*I	Q =P+O	R =Q+L	S	T	U =R-S-T	V =Prev. Bal. +U	X
Month	Zone 1-1 Scheduled Receipt Quantities	Zone 1-1 FLRP	Actual GRO Recovery Zone 1-1	Zone 2-2 Scheduled Receipt Quantities	Zone 2-2 FLRP	Actual GRO Recovery Zone 2-2	Zone 1-2 Scheduled Receipt Quantities	Zone 1-2 FLRP	Actual GRO Recovery Zone 1-2	Rounding	Total Actual GRO Recovery for Transport	Zone 1-1 LMS Allocated Quantities	Zone 1-2 LMS Allocated Quantities	Actual GRO Recovery for LMS Zone 1-1	Actual GRO Recovery for LMS Zone 1-2	Total GRO Recovery for LMS	Total GRO Recovery Transport and LMS	Actual Fuel Used in Operating the Pipeline	Actual L&U in Operating the Pipeline (Gain)/Loss	Deferred GRO Over/(Under) Recovery	Cumulative Deferred GRO Balance Over/(Under) Recovery	Notes
December 2016 Cumulative Deferred GRO Balance																					(1,092,002)	
Jan-17 Actual	6,845,502	1.49%	101,998	169,702	0.12%	204	7,359,443	1.61%	118,487	(46)	220,643	(9,791)	15,761	(146)	254	106	220,749	221,105	(8,968)	8,612	(1,083,390)	
Feb-17 Actual	5,733,704	1.49%	85,432	122,414	0.12%	147	7,590,024	1.61%	122,199	(79)	207,699	(5,946)	(8,060)	(89)	(133)	(222)	207,477	230,981	(1,311)	(22,193)	(1,105,583)	
Mar-17 Actual	6,889,504	1.49%	102,654	80,597	0.12%	97	7,305,295	1.61%	117,615	(102)	220,264	(50,931)	(367)	(759)	(30)	(789)	219,475	267,112	(3,869)	(43,768)	(1,149,351)	
Apr-17 Actual	4,195,318	1.98%	83,067	185,771	0.57%	1,059	7,301,364	2.55%	186,185	(36)	270,275	(17,458)	6,232	(346)	155	(191)	270,084	135,831	(6,483)	140,736	(1,008,615)	
May-17 Actual	4,494,239	1.98%	88,986	156,908	0.57%	894	8,557,143	2.55%	218,207	92	308,179	(2,963)	(6,672)	(59)	(178)	(237)	307,942	240,543	(18,786)	86,185	(922,430)	
Jun-17 Actual	3,816,639	1.98%	75,569	106,512	0.57%	607	7,285,592	2.55%	185,783	40	261,999	(27,870)	(1,982)	(564)	(51)	(615)	261,384	153,188	(12,640)	120,836	(801,594)	
Jul-17 Actual	3,422,687	1.98%	67,769	175,256	0.57%	999	7,574,049	2.55%	193,138	12	261,918	(4,340)	(30,443)	(86)	(798)	(884)	261,034	165,953	(29,897)	124,978	(676,616)	
PPA	1,670,211			553,062			4,261,483				94,161						94,161			94,161	(582,455)	1
Aug-17 Actual	4,791,934	1.98%	94,880	242,277	0.57%	1,381	6,940,368	2.55%	176,979	(15)	273,225	(1,170)	4,707	(23)	121	98	273,323	211,847	(26,823)	88,299	(494,156)	
Sep-17 Actual	3,972,335	1.98%	78,652	142,251	0.57%	811	6,431,456	2.55%	164,002	(142)	243,323	(22,120)	(16,459)	(438)	(437)	(875)	242,448	139,313	(21,965)	125,100	(369,056)	
Oct-17 Actual	4,198,079	1.98%	83,122	340,748	0.57%	1,942	7,038,251	2.55%	179,475	(51)	264,488	58,754	38,677	1,215	986	2,201	266,689	167,909	(6,666)	105,446	(263,610)	
Nov-17 Actual	5,131,423	1.40%	71,840	174,575	0.25%	436	4,990,631	1.65%	82,345	(163)	154,458	(5,723)	(13,864)	(87)	(229)	(316)	154,142	70,483	34,008	49,651	(213,959)	
Dec-17 Actual	6,623,423	1.40%	92,728	382,151	0.25%	955	5,669,461	1.65%	93,546	(66)	187,163	(54,943)	50,007	(769)	830	61	187,224	72,513	(83,031)	197,742	(16,217)	
Jan-18 Actual	7,056,009	1.40%	98,784	383,770	0.25%	959	6,113,324	1.65%	100,870	(127)	200,486	42,160	(3,944)	590	(59)	531	201,017	84,530	(32,100)	148,587	132,370	
Feb-18 Actual		1.40%	-		0.25%	-		1.65%	-		-			-	-	-	-			-		
Mar-18 Estimate		1.40%	-		0.25%	-		1.65%	-		-			-	-	-	-			-		

Notes:
Quantities are in dekatherms.
Load Management Service (LMS) is a balancing service offered to point operators per Viking's FERC Gas Tariff (section 5(b)(ii) of the LMS Rate Schedule). In addition to correcting the monthly imbalances in cash, Viking shall be paid the "Transportation Component" of deliveries.
The "Transportation Component" shall include any applicable fuel and use charges that are reflected on this schedule.

1 Finalized PPA (prior period adjustment) - The PPA reflects the finalized correction of a system billing error which occurred from November 2016 to March 2017.